

BENGUET ELECTRIC COOPERATIVE
COMPUTATION OF THE GENERATION CHARGE FOR THE BILLING MONTH OF NOVEMBER 2025
Based on October 2025 Generation Costs

GENERATION RATE- MAIN

SOURCE	Energy Share	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments	(D = B + C) Net Generation Cost	(E = D/A) Average Gen Cost (October 2025) Php/kWh
A. NPC PSALM Kayapa	0.04%	20,370.00	89,410.05	-	89,410.05	4.3893
B. TLI	49.78%	26,280,000.00	112,668,863.93	(582,662.83)	112,086,201.11	4.2651
C. WESM	50.17%	26,487,610.00	117,075,167.13	-	117,075,167.13	4.4200
D. Net Metering	0.01%	6,872.43	25,010.15	-	25,010.15	3.6392
Total	100.00%	52,794,852.43	229,858,451.26	(582,662.83)	229,275,788.44	4.3428
Generation Rate Adjustments						
Pilferage Recovery			(3,034.70)		(3,034.70)	-
GOUR						-
Generation Charge per kWh						
		52,794,852.43	229,855,416.56	(582,662.83)	229,272,753.74	4.3427
					<i>billing month</i>	<i>Nov 2025</i>

GENERATION RATE- LUELCO

SOURCE	Energy Share	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments	(D = B + C) Net Generation Cost	(E = D/A) Average Gen Cost (October 2025) Php/kWh
A. LUELCO (Sale for Resale)*	100%	3,331.90	14,543.08	-	14,543.08	4.3648
Total		3,331.90			<i>billing month</i>	<i>Nov 2025</i>

* The lower of the LUELCO rate and NPC rate was used as the LUELCO Generation Rate.

** kWh purchased is based on actual kwh purchases

*** WESM Purchases is based on Prelim Bill adjusted with last month bill (Final vs. Prelim)

****Other Cost Adjustments is net of 50% PPD